

Stock Information:

NYSE ADR
Ticker: EDN

Buenos Aires Stock Exchange
Class B Shares
Ticker: EDN

Ratio: 20 Class B = 1 ADR

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**EDENOR ANNOUNCES
2007 YEAR-END RESULTS**

Buenos Aires, Argentina, February 28, 2008 – Empresa Distribuidora y Comercializadora Norte S.A. (NYSE: EDN; Buenos Aires Stock Exchange: EDN) (“EDENOR” or “the Company”), Argentina’s largest electricity distributor, today announced its results for the year ended December 31, 2007. All figures are stated in Argentine Pesos and have been prepared in accordance with Argentine GAAP. Solely for the convenience of the reader, Peso amounts as of and for the year ended December 31, 2007 have been translated into U.S. Dollars at the buying rate for U.S. Dollars quoted by Banco de la Nación Argentina (Banco Nación) on December 31, 2007 of Ps. 3.149.

2007 Highlights

Net Sales increased 43.8% to Ps. 1,981.9 million in the year ended December 31, 2007, compared to Ps.1,378.3 million in the year ended December 31, 2006, this increase is largely due to the application of the VAD increase and the Cost Monitoring Mechanism (CMM) adjustments to our non residential customers from February 1, 2007, the recording in the year ended December 31, 2007 of the full amount of the retroactive portion of the VAD increase for the period from November 1, 2005 to January 31, 2007 and, to an increase in the volume of energy sold. The retroactive portion of the VAD increase (including CMM) resulted in a positive impact of Ps. 218.6 million. As of December 31, 2007 we had already invoiced Ps. 47.3 million of that amount while Ps. 171.3 million remains unbilled.

In October 2007 the ENRE allowed the Company to recognize the (CMM) adjustment for the period May 2006 - April 2007 (9.63%) applicable as of May 1, 2007. Such adjustment can be deducted from the funds resulting from the difference between surcharges billed and discounts made to customers, deriving from the implementation of the Program for the Rational Use of Electric Power (PUREE), until their transfer to the tariff is granted by the ENRE. The impact of this adjustment in net sales for the eight month period between May and December 2007 amounted to Ps. 49.6 million.

Volume of Energy Sold, increased by 7.5% to 17,886.1 GWh in the year ended December 31, 2007 from 16,632.1 GWh in the year ended December 31, 2006. The increase in volume is attributable to a 5.6% increase in the average GWh consumption per customer and a 1.8% increase in the number of customers.

Gross Margin increased significantly (88.5%) to Ps. 1,092.0 million in the year ended December 31, 2007 from Ps. 579.3



million in the year ended December 31, 2006, mainly due to the application to our non residential customers of the increase in our distribution margin (VAD) from February 1, 2007 (including the May 2006 adjustment), the recording of the retroactive portion of the VAD increase for the period from November 1, 2005 through January 31, 2007, the recording of the May 2006 – April 2007 CMM adjustment and the increase in volume of energy sold.

Net Operating Income increased significantly from Ps. 35.9 million in the year ended December 31, 2006 to Ps. 429.2 million in the year ended December 31, 2007, mainly due to the application of the VAD increase and CMM adjustments described above and to an increase in energy and power capacity sold.

Net Income reached Ps.122.5 million in the year ended December 31, 2007, compared to Ps. 293.1 million in the year ended December 31, 2006. In the year ended December 31, 2007, net income was positively affected by the application of the VAD increase, which results in a higher pre-tax net income of Ps. 247.4 million in 2007 compared to Ps. 125.9 million in the same period of 2006. These results were affected by the recording of an income tax charge of Ps. 125.0 million in 2007 and an income tax gain of Ps. 167.2 million in 2006.

Discussion of Financial Results:

FINANCIAL HIGHLIGHTS			
	Year ended December 31 *	Year ended December 31 *	% Change vs.2006
	2007	2006	
Net Sales	1,981.9 (1)	1,378.3	43.8%
Electric power purchases	(889.9)	(799.1)	11.4%
Gross margin	1,092.0 (1)	579.3	88.5%
Net Operating Income (loss)	429.2 (1)	35.9	1,095.5%

*In millions of Argentine Pesos

(1) As of December 31, 2007, net sales, gross margin and net operating income include the retroactive portion of the VAD increase, which amounts to Ps. 218.6 million and is being invoiced in 55 consecutive monthly installments, starting in February 2007. Of this amount, Ps.47.3 million was invoiced as of December 31, 2007.

Net sales

Net sales increased Ps. 603.6 million (43.8%) to Ps. 1,981.9 million in the year ended December 31, 2007 from Ps. 1,378.3 million in the year ended December 31, 2006. Net energy sales represented approximately 98.3% of our net sales in 2007 (compared to 97.7% in 2006); with late payment charges, pole leases, and connection and reconnection charges representing the remaining balance. Energy sales



increased by 43.7% (Ps. 600.2 million) to Ps. 1.972,7 million in the year ended December 31, 2007 from Ps. 1,372.5 million in the year ended December 31, 2006. This increase was mainly due to:

- the application from February 1, 2007 of the increase in our distribution margins, or VAD, charged to our non-residential customers, including the additional increase resulting from the implementation of the CMM for the period from November 2005 to April 2006 (which together represented a 38.3% overall increase in our VAD);
- the accrual of the full amount corresponding to the retroactive portion of the VAD increase (including CMM for the period from November 2005 to April 2006) charged to our non residential customers for the period from November 1, 2005 through January 31, 2007, which amounted to Ps. 218.6 million, of which, as of December 31, 2007, we had invoiced 47.3 million;
- the recognition in October 2007 of an additional 9.63% increase in our VAD corresponding to the implementation of the CMM for the period from May 2006 to April 2007. Such VAD increase amounting to Ps.49.6 is effective since May 1, 2007; and
- a 7.5% increase in the volume of energy sold in 2007, compared to the volume sold in 2006.

In October 2007, the ENRE allowed the company to recognize the CMM adjustment for the period from May 2006 to April 2007 (9.63%) applicable starting May 1, 2007. However, this increase has not been incorporated into our tariff structure and, as a result, we are not billing our customers for this increase in the VAD. Instead, the ENRE has authorized us to retain all or a portion of the funds that we are required to collect and transfer to the Stabilization Fund of the electricity market (pursuant to the Plan de Uso Racional de la Energía Eléctrica, - Rational Use of Electric Energy Plan or PUREE -) to cover this May 2007 CMM increase and any future CMM increases granted by the ENRE until the new tariff structure is established pursuant to the Integral Tariff Revision process (Revisión Tarifaria Integral, or RTI) contemplated by the Adjustment Agreement. Once the new tariff structure is adopted, we will be required to compensate the amounts deducted from the PUREE. In November 2007, we accrued the full amount of the retroactive portion of the May 2007 CMM increase for the period from May 1, 2007 to October 31, 2007. Therefore, in our results as of December 31, 2007, Ps. 49.6 million has been recorded and we reserved Ps. 33.2 million collected through PUREE, corresponding to the period between September and December 2007, to compensate this amount.

Volume of energy sold increased by 7.5% to 17,886 GWh in the year ended December 31, 2007 from 16,632 GWh in the year ended December 31, 2006. The increase in volume is attributable to a 5.6% increase in the average GWh consumption per customer and a 1.8% increase in the number of our customers in 2007.

The main increase was attributable to residential customers, whose demand grew 14.4% in the year ended December 31, 2007 compared to the same period in 2006, representing 40% of the energy we dispatched and 29% of our revenues.

Electric power purchases

The amount of electric power purchases increased 11.4% to Ps.889.9 million for the year ended December 31, 2007 from Ps. 799.1 million in the year ended December 31, 2006, mainly due to the effect of a 10.5% increase in the volume of electricity purchased, from 15,491.4 GWh in the year ended December 31, 2006 to 17,122.4 GWh in the year ended December 31, 2007 (excluding wheeling system demand). This increase is mainly attributable to an 8.2% increase in demand (calculated as the purchase of energy by us and our customers under the wheeling system).



Energy losses increased to 11.6% in the year ended December 31, 2007 from 11.1% in the year ended December 31, 2006, reflecting primarily an increase in technical losses associated with the higher level of demand in 2007.

Gross margin

Our gross margin increased significantly (88.5%) to Ps. 1,092.0 million in the year ended December 31, 2007 from Ps. 579.3 million in the year ended December 31, 2006. This increase is largely due to an increase in the volume of energy and power capacity sold and to the application of the VAD increase and the CMM adjustment described above.

Transmission and distribution expenses

Transmission and distribution expenses increased 15.3% to Ps. 417.6 million in the year ended December 31, 2007 from Ps. 362.1 million in the year ended December 31, 2006, mainly due to a Ps. 29.0 million increase in salaries and social security taxes (attributable to an increase in compensation and to a reclassification of our employees), a Ps. 20.4 million increase in outsourcing, attributable mainly to the greater activity by our contractors and to a Ps. 2.8 million increase in the consumption of materials associated with preventative maintenance due to an increase in material prices and an increase in maintenance activity.

The following table sets forth the principal components of our transmission and distribution expenses for the years indicated:

	Year ended December 31,					
	2007		% on 2007 net sales (excluding unbilled retroactive adjustment) (1)	2006		% on 2006 net sales
	(in millions of Pesos)					
Salaries and social security taxes	Ps. 125.8	30.1%	6.9%	Ps. 96.8	26.7%	7.0%
Supplies	22.9	5.5%	1.3%	20.1	5.5%	1.5%
Outsourcing	74.2	17.8%	4.1%	53.8	14.9%	3.9%
Depreciation of property, plant & equipment	169.5	40.6%	9.4%	171.2	47.3%	12.4%
Others	25.2	6.0%	1.4%	20.2	5.6%	1.5%
Total	Ps. 417.6	100.0%	23.1%	Ps. 362.1	100.0%	26.3%

1) Calculated on the basis of net sales excluding the unbilled amount of the retroactive portion of the VAD increase, but including the full amount of the May 07 MMC (Ps.49.6 million), which results in net sales of Ps. 1,810.6 million. These amounts are not intended to be representative of what they would have been if the retroactive tariff increase had been in effect only during the reported period.



Selling expenses

Our selling expenses are related to customer services provided at our commercial offices, billing, invoice mailing, collection and collection procedures, as well as allowances for doubtful accounts. Selling expenses increased 37.2 % to Ps. 120.6 million in the year ended December 31, 2007 from Ps. 87.9 million in the year ended December 31, 2006, primarily as a result of a Ps. 19.1 million increase in our allowance for doubtful accounts attributable to the recording of an allowance for the full amount of receivables resulting from the supply of electricity to shantytowns that are not covered by the 2006 Framework Agreement (Acuerdo Marco) in light of the fact that the 2007 framework agreement has not yet been signed. We also recorded a Ps. 4.9 million increase in salaries and social security taxes, a Ps. 4.3 million increase in outsourcing attributable to price increases in our outsourcing services contracts, and a Ps. 2.0 million increase in taxes and charges due to the increase in municipal and ENRE contributions. Our past due receivables decreased from 5.2 average days of sale in 2006 to 4.0 in 2007.

The following table sets forth the principal components of our selling expenses for the years indicated:

	Year ended December 31,					
	2007		% on 2007 net sales (excluding unbilled retroactive adjustment) ⁽¹⁾	2006		% on 2006 net sales
	(in millions of Pesos)					
Salaries and social security taxes	Ps. 25.4	21.0%	1.4%	Ps. 20.5	23.3%	1.5%
Allowance for doubtful accounts	30.7	25.4%	1.7%	11.6	13.2%	0.8%
Outsourcing	29.4	24.4%	1.6%	25.1	28.6%	1.8%
Taxes and charges	11.1	9.2%	0.6%	9.1	10.3%	0.7%
Others	24.0	20.0%	1.3%	21.6	24.7%	1.6%
Total	Ps. 120.6	100.0%	6.7%	Ps. 87.9	100.0%	6.4%

- 1) Calculated on the basis of net sales excluding the unbilled amount of the retroactive portion of the VAD increase, but including the full amount of the May 07 MMC (Ps.49.6 million), which results in net sales of Ps. 1,810.6 million. These amounts are not intended to be representative of what they would have been if the retroactive tariff increase had been in effect only during the reported period.

Administrative expenses

Our administrative expenses include, among others, expenses associated with accounting, payroll administration, personnel training, systems operation and maintenance. Administrative expenses increased 33.7% to Ps. 124.7 million in the year ended December 31, 2007 from Ps. 93.3 million in the year ended December 31, 2006, primarily as a result of a Ps. 12.3 million increase in taxes on financial transactions due to an increase in collections and payments, a Ps. 6.0 million increase in outsourcing attributable to price increases in our outsourcing services contracts, a Ps. 5.4 million increase in advertising expenses (including institutional relations, radio advertising and community service programs) and a Ps. 4.9 million increase in salaries and social security taxes primarily attributed to an increase in compensation.

The following are the principal components of our administrative expenses for the years indicated:



	Year ended December 31,						
	2007		% on 2007 net sales (excluding unbilled retroactive adjustment) ⁽¹⁾		2006		% on 2006 net sales
	(in millions of Pesos)						
Salaries and social security taxes	Ps. 36.5	29.3%	2.0%	Ps. 31.6	33.9%	2.3%	
Computer services	11.4	9.2%	0.6%	8.1	8.7%	0.6%	
Outsourcing	10.9	8.7%	0.6%	4.9	5.3%	0.4%	
Tax on financial transactions	31.5	25.3%	1.7%	19.2	20.5%	1.4%	
Advertising expenses	15.4	12.3%	0.8%	10.0	10.7%	0.7%	
Others	19.0	15.2%	1.0%	19.5	20.9%	1.4%	
Total	Ps. 124.7	100.0%	6.9%	Ps. 93.3	100.0%	6.8%	

1) Calculated on the basis of net sales excluding the unbilled amount of the retroactive portion of the VAD increase, but including the full amount of the May 07 MMC (Ps.49.6 million), which results in net sales of Ps. 1,810.6 million. These amounts are not intended to be representative of what they would have been if the retroactive tariff increase had been in effect only during the reported period.

Net operating income

Our net operating income increased significantly from Ps. 35.9 million in the year ended December 31, 2006 to Ps. 429.2 million in the year ended December 31, 2007. This increase is largely due to the application of the VAD increase and the CMM adjustments described above and, to a lesser extent, the increase in energy and power capacity sold, which more than offset a Ps. 55.5 million increase in transmission and distribution expenses, a Ps. 31.4 increase in administrative expenses and a Ps. 32.7 increase in selling expenses.

Adjustment to present value of the retroactive tariff increase arising from the application of the new electricity rate schedule and of the Payment Plan Agreement with the Province of Buenos Aires.

The retroactive portion of the tariff increase, which amounts in aggregate to Ps. 218.6 million, is being invoiced in 55 consecutive monthly installments, starting in February 2007. As of December 31, 2007, Ps. 47.3 million of the retroactive tariff adjustment has been invoiced to our non-residential customers.

In addition, in October 2006, we entered into a payment plan agreement with the Province of Buenos Aires with respect to amounts owed to us by the Province of Buenos Aires under the 2006 framework agreement, which amounted to Ps. 27.1 million. The amounts due under the payment plan agreement are being invoiced in 18 installments, starting in January 2007. As of December 31, 2007, the Province of Buenos Aires has paid Ps. 18.6 million.

In accordance with Argentine GAAP, we account for these long term financing plans at their net present value, which we calculate at a discount rate of 10.5 %, recording the resulting non-cash charge as an adjustment to present value of these two receivables. We recorded a total non-cash charge of Ps. 29.6 million in the year ended December 31, 2007 as adjustment to present value of these receivables.



Adjustment to present value of restructured notes

We record our financial debt on our balance sheet at the fair value reflecting our management’s best estimate of the amounts expected to be paid at each year end. The fair value is determined as the present value of the future cash flows to be paid (including payment of interest) under the terms of the debt discounted at a rate commensurate with the risk of the debt instrument and time value of money. In 2006, we restructured all of our outstanding debt after receiving approval from holders of 100% of our defaulted debt. We did not record any adjustment to present value before 2006 because our financial debt was in default. The adjustment to present value of the future cash flows of the debt issued in the restructuring, using a market interest rate of 10% per annum, generated an accounting loss of Ps. 21.5 million in the year ended December 31, 2007 and an accounting gain of Ps. 57.1 million in the year ended December 31, 2006 related to the non-cash adjustment to present value of payments due on our debt instruments issued in April 2006.

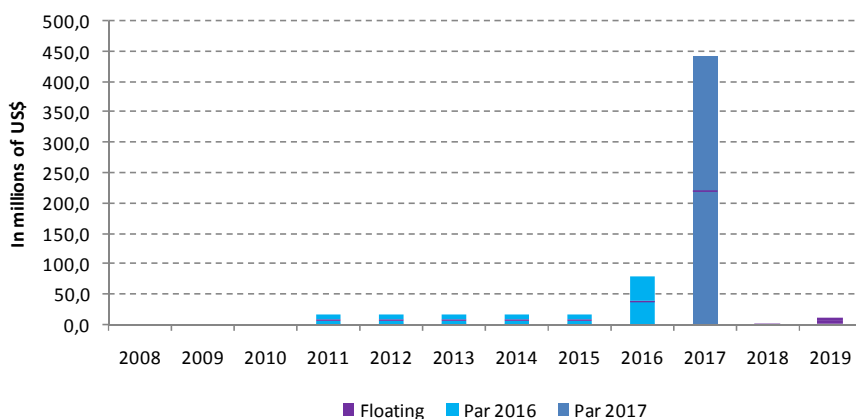
Debt repurchases

In 2007 in several transactions, we repurchased U.S. \$ 43.7 million principal amount of our outstanding Fixed Rate Par Notes due 2016 and US\$ 218.0 million principal amount of our outstanding Discount Notes due 2014. We also redeemed US\$22.0 million principal amount of our outstanding Discount Notes due 2014. After December 13, 2007 the call price of the Discount Notes was increasing from 104.85% to 110.73%, and the coupon on such Notes was stepping up from 3.5% to 10% in 2008, 11% in 2009 and 12% in the following periods, in accordance with the terms of the indenture governing such notes. As a result of these repurchases and redemption, we had no Discount Notes outstanding at December 31, 2007.

These transactions generated a net loss of Ps. 10.2 million plus a loss of Ps. 8.6 million related to the non-cash adjustment to present value of financial debt repurchase.

Our outstanding financial debt as of December 31, 2007 was US\$312,7 million, composed of US\$220.0 million Fixed Rate Par Notes due 2017, US\$80.0 million Fixed Rate Par Notes due 2016 and US\$12.7 million Floating Rate Notes due 2019.

The following graph shows our outstanding financial debt principal payment schedule as of December 31, 2007:



Other income (expenses), net

Other income (expenses), net, includes mainly voluntary retirements, severance payments and accrual for lawsuits. We recorded a gain of Ps. 1.0 million in the year ended December 31, 2007 compared to a loss of Ps. 22.9 in the year ended December 31, 2006, mainly comprised by accrued litigation (Ps. 16.8 million) and voluntary retirements (Ps. 7.2 million) which were partially offset by the reimbursement of certain capex incurred in connection with the power lines removal required by the urban highway company, Autopistas Urbanas S.A. (Ps. 7.2 million), which expenses were recorded in the same year end and by the recognition by Electricité de France (EDF) of a credit in respect of the technical assistance fees already paid by Edenor S.A. for the period from September 2005 to September 2007 and the recovery of expenses related to the public offering of capital stock (Ps. 14.5 million).

Income tax

We recorded an income tax charge of Ps. 125.0 million in the year ended December 31, 2007, compared to a gain of Ps. 167.2 million in the year ended December 31, 2006. The income tax gain recorded in the year ended December 31, 2006 resulted from the partial reversal of the valuation allowance of our net deferred tax assets (which was mainly due to the fact that management estimated on December 31, 2006, that our tax loss carry-forward would be partially offset against future taxable income as a result of the anticipated increase in our VAD at the time).

The income tax charge of Ps. 125.0 million recorded in the year ended December 31, 2007 is attributable to:

- (i) the reversal of the deferred tax asset related to the tax loss carry-forward due to a significant increase in our taxable income which was partially offset by a tax deduction for ENRE fines and penalties in 2007; and,
- (ii) an increase in the valuation allowance of our net deferred tax assets due to the fact that management estimated that a higher portion of our tax loss carry-forward would not be offset against future taxable income before expiring at the end of 2007.

Net income

We recorded net income of Ps. 122.5 million in the year ended December 31, 2007, compared to net income of Ps. 293.1 million in the year ended December 31, 2006. This decrease is mainly attributable to the recording of a Ps.125.0 million income tax charge in 2007 (compared to Ps. 167.2 million income tax gain in 2006), which more than offset a significant increase in our pre-tax net income resulting from the application of the VAD increase charged to our non-residential customers (including all the CMM adjustments) and the recording of the full amount of the retroactive portion of the increase in VAD charged to our non-residential customers for the period from November 1, 2005 to January 31, 2007.

Operating Highlights

The following table shows our energy sales by category of customer (in GWh) and the number of clients for each category:



	Year ended				YTD % Variation	Dec. 2007 Clients	Dec. 2006 Clients	Clients % Variation
	December 31, 2007		December 31, 2006					
	In Gwh	%	In Gwh	%				
Residential	7.148	40,0%	6.250	37,6%	14,4%	2.162.586	2.118.447	2,1%
Small Commercial	1.485	8,3%	1.433	8,6%	3,6%	292.617	293.162	-0,2%
Medium Commercial	1.552	8,7%	1.446	8,7%	7,3%	28.676	27.414	4,6%
Industrial	3.628	20,3%	3.364	20,2%	7,9%	5.217	5.067	3,0%
Wheeling System	3.111	17,4%	3.211	19,3%	-3,1%	569	507	12,2%
Others								
Public Lighting	643	3,6%	650	3,9%	-1,2%	21	21	0,0%
Shantytowns and Others	320	1,8%	279	1,7%	14,6%	378	371	1,9%
Total	17.886	100,0%	16.632	100,0%	7,5%	2.490.064	2.444.989	1,8%

Capital Expenditures

During 2007, our capital expenditures amounted to Ps. 342.7 million, invested mainly in the following activities:

- Ps. 235.3 million in new connections due to increases in our customer base and grid enhancements;
- Ps. 70.0 million in network maintenance and improvements;
- Ps. 37.4 million in systems, communications and legal requirements.

Recent Events

November 2007 CMM – In November 2007, we requested an additional 7,51% increase in our distribution margins under the CMM to reflect variations in our distribution cost base compared to the recognized distribution cost base as adjusted by the May 2007 CMM. Although we believe that this increase complies with the terms of the CMM, we cannot assure you that the ENRE will grant us this increase in full, or at all, or, if granted, that we will be able to bill our customers or otherwise recover this increase from other sources of payment (such as the PUREE). As of today, the ENRE has not rendered a decision with respect to our request

Additional Information

Resolution 434/07

According to Resolution No.434/2007 published by the Argentine Secretary of Energy on April 30, 2007, the new tariff structure resulting from the RTI was supposed to take effect on February 1, 2008 and to be implemented in two installments, in February and August 2008. However, the RTI has not yet been regulated and although we are currently in discussions with the Argentine government regarding the RTI, we cannot predict when the RTI will be implemented or whether it will be implemented in the manner contemplated by Resolution No.434/2007.

Income tax and tax on minimum presumed income

As of December 31, 2007, the valuation allowance of the deferred tax assets was Ps. 34.5 million, which represented the portion of the tax loss carry forwards generated in 2002 that was not applied and will expire. The table below summarizes our tax loss carry forwards as of December 31, 2007, in thousands of pesos:



	Carry forward Amount	Effect on Net Income of Carryforward Amount	Year Carry forward Expires
Tax loss carry forward in 2002	98.519	34.482	2007
Tax loss carry forward in 2005	23.761	8.316	2010
Total tax loss carry forward as of December 31, 2007	122.280	42.798	

(1) Assumes 35% tax rate and the availability of taxable income in future periods.

Additionally, the Company determines the tax on minimum presumed income by applying the current rate of 1% on the Company's taxable assets at the end of each year. The tax on minimum presumed income and the income tax complement each other. The Company's tax obligation for a given year will be equal to the greater of these two taxes. However, should the tax on minimum presumed income exceed income tax in any given fiscal year, such excess will be eligible for credit against a partial payment of any excess of the income tax over the tax on minimum presumed income that may arise in any of the ten subsequent fiscal years.

For the year ended December 31, 2007 the Company has determined a minimum presumed income tax charge of Ps.15.9 million.

The tax credit on minimum presumed income as of December 31, 2007 was Ps.101.9 million.



About Edenor

Empresa Distribuidora y Comercializadora Norte S.A. (Edenor) is the largest electricity distribution company in Argentina in terms of number of customers and electricity sold (both in GWh and Pesos). Through a concession, Edenor distributes electricity exclusively to the northwestern zone of the greater Buenos Aires metropolitan area and the northern part of the city of Buenos Aires, which has a population of approximately 7 million people and an area of 4,637 sq. km. In 2007, Edenor sold 17,886 GWh of energy and purchased 20,233 GWh of energy, with net sales of approximately Ps. 2.0 billion and net income of Ps. 122.5 million.

This press release may contain forward-looking statements. These statements are statements that are not historical facts, and are based on management's current view and estimates of future economic circumstances, industry conditions, Company performance and financial results. The words "anticipates", "believes", "estimates", "expects", "plans" and similar expressions, as they relate to the Company are intended to identify forward-looking statements. Such statements reflect the current views of management and are subject to a number of risks and uncertainties, including those identified in the documents filed by the Company with the U.S. Securities and Exchange Commission. There is no guarantee that the expected events, trends or results will actually occur. The statements are based on many assumptions and factors, including general economic and market conditions, industry conditions, and operating factors. Any changes in such assumptions or factors could cause actual results to differ materially from current expectations.

Conference Call Information

There will be a conference call to discuss the Edenor's quarterly results on Thursday, February 28, 2008, at 12:00 a.m. Buenos Aires time / 9:00 a.m. New York time. For those interested in participating, please dial (888)335-5539 in the United States or, if outside the United States, (973) 582-2857. Participants should use conference ID# 35718268, and dial in five minutes before the call is set to begin. There will also be a live audio webcast of the conference at www.edenor.com in the Investor Relations section.

There will be a replay of the conference call from 12:00pm (Noon) Eastern Time on February 28, 2008 to 12:00am (Midnight) on March 6, 2008. To access the replay, please dial (800) 642-1687 or (706) 645-9291, and follow the instructions. The Conference ID# for the replay is 35718268.

For more information, please access www.edenor.com



Income Statement
(for the year ended December, 2007 and 2006)
in thousands of U.S. dollars and Argentine Pesos

	<u>For the year ended December 31,</u>		
	<u>2007</u>	<u>2006</u>	
Net sales	USD 629,383	Ps. 1,981,928	Ps.1,378,326
Electric power purchases	(282,593)	(889,885)	(799,073)
Gross margin	346,790	1,092,043	579,253
Transmission and distribution expenses	(132,599)	(417,553)	(362,118)
Administrative expenses	(39,586)	(124,656)	(93,299)
Selling expenses	(38,308)	(120,633)	(87,930)
Net operating (loss) income	136,298	429,201	35,906
Financial income (expense) and holding gains (losses):			
Generated by assets:			
Exchange difference	(272)	(855)	2,569
Interest	4,264	13,426	13,885
Exposure to inflation and holding results	43	135	89
Generated by liabilities:			
Financial expenses	(6,682)	(21,042)	(25,404)
Exchange difference	(9,507)	(29,938)	(13,318)
Interest expenses	(23,661)	(74,508)	(101,280)
Gain on extinguishment of former debt	0	0	179,243
Adjustment to present value of the new notes	(6,826)	(21,495)	57,138
Adjustment to present value of the retroactive tariff increase arising from the application of the new electricity rate schedule and from the Payment Plan Agreement with the Province of Bs.As.	(9,406)	(29,618)	0
Loss from the purchase and redemption of notes	(3,248)	(10,228)	0
Adjustment to present value of purchased and redeemed notes	(2,741)	(8,632)	0
Other expenses, net	316	996	(22,944)
Income before taxes	78,578	247,442	125,884
Income tax	(39,690)	(124,984)	167,182
Net income	38,888	122,458	293,066

*Financial tables have been converted into U.S. dollars at a rate of Ps. 3.149 per dollar, the buying rate as of December 31, 2007, solely for the convenience of the reader.



Cash Flow Statement
(for the year ended December 31, 2007 and 2006)
in thousands of U.S. dollars and Argentine Pesos

	For the year ended December 31,		
	2007	2006	2006
Net income for the year	USD38,888	Ps.122,458	Ps.293,066
Adjustment to reconcile net income to net cash flows provided by operating activities:			
Depreciation of property, plant and equipment	55,369	174,357	178,980
Retirement of property, plant and equipment	351	1,105	650
Gain on extinguishment of former debt	0	0	(179,243)
Adjustment to present value of notes	6,826	21,495	(57,138)
Gain from investments in affiliated parties	(4)	(12)	(10)
Adjustment to present value of the repurchased and redeemed notes	2,741	8,632	0
Loss from the repurchase and redemption of notes	3,248	10,228	0
Exchange differences, interest and penalties on loans	22,084	69,541	49,061
Supplies recovered from third parties	0	0	(5,782)
Income tax	39,690	124,984	(167,182)
Adjustment to present value of the retroactive tariff increase arising from the application of the new electricity rate schedule and of the Payment Plan Agreement with the Province of Bs.As	9,406	29,618	0
Changes in operating assets and liabilities:			
Increase of trade receivables due to the unbilled portion of the retroactive tariff increase	(54,395)	(171,281)	0
Net increase in trade receivables	(11,700)	(36,853)	(39,009)
Net increase in other receivables	(2,663)	(8,385)	(23,088)
(Increase) decrease in supplies	(5,836)	(18,377)	1,433
Increase in trade accounts payable	16,744	52,728	67,065
Increase in salaries and social security taxes	4,085	12,865	25,180
Increase (decrease) in taxes	7,129	22,449	(5,695)



Increase in other liabilities	5,636	17,748	91,667
Net increase in accrued litigation	5,142	16,191	9,537
Financial interest paid (net of interest capitalized)	(8,093)	(25,484)	(26,668)
Financial interest collected	1,008	3,175	2,175
Net cash flow provided by operating activities	135,656	427,182	214,999
Cash Flow from investing activities:			
Addition to property, plants and equipment	(106,971)	(336,851)	(179,671)
Net cash flow used in investing activities	(106,971)	(336,851)	(179,671)
Cash Flow from financing activities:			
Decrease in loans	(64,649)	(203,579)	(310,794)
Capital Increase	57,724	181,773	0
Net cash flows provided by (used in) financing activities	(6,925)	(21,806)	(310,794)
Cash variations:			
Cash at beginning of year	10,376	32,673	308,139
Cash at end of year	32,137	101,198	32,673
Net increase (decrease) in cash	21,761	68,525	(275,466)

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Balance Sheet

(for the year ended December 31, 2007 and the year ended December 31, 2006)
in thousands of U.S. dollars and Argentine Pesos

	For the year ended December 31, 2007 and 2006		
	2007		2006
Current Assets:			
Cash and banks	USD 1,098	Ps.3,459	Ps. 481
Investments	31,038	97,739	32,192
Trade receivables	109,869	345,979	270,938
Other receivables	8,253	25,990	30,221
Supplies	7,359	23,174	13,635
Total current assets	<u>157,619</u>	<u>496,341</u>	<u>347,467</u>
Non-Current Assets:			
Trade receivables	31,851	100,300	0
Other receivables	45,763	144,107	256,475
Investments	124	390	378
Supplies	4,369	13,759	4,921
Property, plant and equipment	982,124	3,092,709	2,925,422
Total non-current assets	<u>1,064,232</u>	<u>3,351,265</u>	<u>3,187,196</u>
Total assets	<u>1,221,850</u>	<u>3,847,606</u>	<u>3,534,663</u>
Current Liabilities:			
Trade account payable	100,398	316,152	267,640
Loans	9,301	29,290	2,029
Salaries and social security taxes	19,023	59,904	51,446
Taxes	26,879	84,641	62,192
Other liabilities	3,084	9,710	26,380
Accrued Litigation	<u>12,661</u>	<u>39,868</u>	<u>25,914</u>
Total current liabilities	<u>171,345</u>	<u>539,565</u>	<u>435,601</u>
Non-Current Liabilities:			
Trade account payable	11,263	35,466	31,250
Loans	301,385	949,062	1,095,490
Salaries and social security taxes	7,842	24,694	20,287
Other liabilities	89,360	281,395	241,079
Accrued Litigation	<u>13,605</u>	<u>42,843</u>	<u>40,606</u>
Total non-current liabilities	<u>423,455</u>	<u>1,333,460</u>	<u>1,428,712</u>
Total liabilities	594,800	1,873,025	1,864,313
Shareholders' equity	<u>627,050</u>	<u>1,974,581</u>	<u>1,670,350</u>
Total liabilities and shareholders' equity	<u>1,221,850</u>	<u>3,847,606</u>	<u>3,534,663</u>

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